

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2019
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	327,115	--	--	186,243	16,708	2,911	443,434	83,721	0	1,100,854
Hydrocarbon Gas Liquids	131,767	-580	11,969	6,777	--	-10,562	16,508	43,688	100,299	155,175
Natural Gas Liquids	131,767	-580	3,961	6,204	--	-11,601	16,508	43,688	92,757	145,437
Ethane	53,958	--	183	--	--	-439	--	6,760	47,820	46,949
Propane	42,005	--	7,188	4,718	--	-6,012	--	25,914	34,009	45,020
Normal Butane	10,845	--	-3,289	1,058	--	-3,468	6,711	5,082	289	25,078
Isobutane	11,255	--	-121	421	--	274	5,998	9	5,274	9,591
Natural Gasoline	13,704	-580	--	7	--	-1,956	3,799	5,923	5,365	18,799
Refinery Olefins	--	--	8,008	573	--	1,039	--	--	7,542	9,738
Ethylene	--	--	10	--	--	0	--	--	10	0
Propylene	--	--	8,080	367	--	906	--	--	7,541	8,079
Normal Butylene	--	--	-54	176	--	132	--	--	-10	1,527
Isobutylene	--	--	-28	30	--	1	--	--	1	132
Other Liquids	--	34,045	--	25,492	5,409	-567	54,040	15,209	-3,736	354,580
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	34,050	--	643	1,879	250	32,151	4,171	0	34,545
Hydrogen	--	--	--	--	5,914	--	5,914	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,366	--	65	-517	550	--	1,364	0	2,402
Renewable Fuels (including Fuel Ethanol)	--	31,684	--	571	-3,542	-311	26,217	2,807	0	32,112
Fuel Ethanol ⁵	--	28,576	--	--	-1,750	-578	24,689	2,715	0	24,448
Renewable Fuels Except Fuel Ethanol	--	3,108	--	571	-1,792	267	1,528	92	0	7,664
Other Hydrocarbons	--	--	--	7	24	11	20	--	0	31
Unfinished Oils	--	--	--	9,951	--	3,822	2,914	6,946	-3,731	92,825
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-5	--	14,898	3,531	-4,639	18,970	4,093	0	227,170
Reformulated	--	-1	--	5,252	8,017	-788	14,040	16	0	50,701
Conventional	--	-4	--	9,646	-4,486	-3,851	4,930	4,077	0	176,469
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	5	--	-5	40
Finished Petroleum Products	--	86	530,564	23,079	153	-9,036	--	94,058	468,861	291,753
Finished Motor Gasoline	--	86	272,451	1,468	-1,781	-5,320	--	26,575	250,969	24,197
Reformulated	--	--	88,384	--	-8,043	-15	--	--	80,356	31
Conventional	--	86	184,067	1,468	6,262	-5,305	--	26,575	170,613	24,166
Finished Aviation Gasoline	--	--	338	19	--	116	--	--	241	1,094
Kerosene-Type Jet Fuel	--	--	47,296	3,911	--	809	--	5,504	44,894	42,010
Kerosene	--	--	236	--	--	-311	--	98	449	1,822
Distillate Fuel Oil ⁵	--	--	137,248	10,099	1,934	-3,886	--	31,906	121,261	136,251
15 ppm sulfur and under	--	--	127,289	10,001	1,934	-4,036	--	23,798	119,462	120,536
Greater than 15 ppm to 500 ppm sulfur	--	--	4,112	54	--	21	--	4,023	122	4,277
Greater than 500 ppm sulfur	--	--	5,847	44	--	129	--	4,085	1,677	11,438
Residual Fuel Oil ⁶	--	--	8,569	4,535	--	-1,565	--	6,246	8,423	27,809
Less than 0.31 percent sulfur	--	--	1,695	728	--	-537	--	NA	NA	2,206
0.31 to 1.00 percent sulfur	--	--	1,117	225	--	46	--	NA	NA	4,374
Greater than 1.00 percent sulfur	--	--	5,757	3,582	--	-1,074	--	NA	NA	21,223
Petrochemical Feedstocks	--	--	7,987	474	--	-191	--	--	8,652	3,115
Naphtha for Petro. Feed. Use	--	--	5,521	393	--	-43	--	--	5,957	2,290
Other Oils for Petro. Feed. Use	--	--	2,466	81	--	-148	--	--	2,695	825
Special Naphthas	--	--	821	488	--	-127	--	--	1,436	1,289
Lubricants	--	--	4,389	924	--	-711	--	3,318	2,706	12,961
Waxes	--	--	125	122	--	5	--	99	143	688
Petroleum Coke	--	--	22,775	53	--	-42	--	19,337	3,533	7,538
Marketable	--	--	16,711	53	--	-42	--	19,337	-2,531	7,538
Catalyst	--	--	6,064	--	--	--	--	--	6,064	--
Asphalt and Road Oil	--	--	7,553	985	--	2,190	--	935	5,413	32,353
Still Gas	--	--	18,393	--	--	--	--	--	18,393	--
Miscellaneous Products	--	--	2,383	1	--	-3	--	40	2,347	626
Total	458,882	33,551	542,533	241,591	22,271	-17,254	513,982	236,676	565,424	1,902,362

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.